



**State of Vermont  
Public Service Board**

**MEMORANDUM**

To: EEU E-mail Service List

From: Ann Bishop, Ed McNamara, Andrea McHugh, and Mary Jo Krolewski, Board staff

Re: Next Steps for EEU Structure Working Group

Date: June 11, 2008

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On June 3, 2008, Public Service Board ("Board") staff held the eighteenth meeting of the Energy Efficiency Utility ("EEU") Structure Working Group. At that meeting attendees agreed that the Working Group's activities are nearly concluded, and there was no need to schedule another workshop. Attendees also agreed to the following next steps:

- On or before **June 13, 2008**, the sub-group of Working Group participants who are interested in distributed utility planning will circulate to the full Working Group proposed revisions to the language in the Draft Recommendation for a New Energy Efficiency Utility Structure ("Draft Recommendation") regarding this issue.
- Central Vermont Public Service Corporation ("CVPS") and the Vermont Public Power Supply Authority ("VPPSA") will review the language in the Draft Recommendation regarding the Energy Efficiency Charge ("EEC") (Part I.3) regarding how a territory-specific EEC adder could be implemented. If changes need to be made to clarify that the Draft Recommendation would not provide the Board with the authority to impose a territory-specific EEC on its own motion, CVPS and VPPSA will provide revised draft language to the Vermont Energy Investment Corporation ("VEIC") on or before **June 13, 2008**.
- CVPS and the Vermont Department of Public Service ("DPS") will review the definition of Demand-Side Management Cost Recovery Mechanisms in the Draft Recommendation in light of the requirement in the Docket 7081 Memorandum of Understanding that demand-side management costs must be at least \$100,000 to be booked as deferred costs. If changes need to be made to address this issue, CVPS and the DPS will provide revised draft language to VEIC on or before **June 13, 2008**.
- VPPSA will review Section VI.2.E of the Draft Recommendation to make sure it clearly limits the obligations of which an EEU will be relieved on the date of an appointment's

termination, consistent with the discussion at the Working Group's June 3 workshop. If changes need to be made to address this issue, VPPSA will provide revised draft language to VEIC on or before **June 13, 2008**.

- On or before **June 16, 2008**, VEIC will circulate a revised Draft Recommendation to the full Working Group that incorporates the possible changes to the current language described in the three preceding bulleted paragraphs, as well as other changes that were discussed at the Working Group's last workshop. These changes include:
  - Clarifying what the term "EEU budget" means, and how it can be funded (EEC and other alternate sources);
  - Adding language to Section I.2.I providing that the costs of participating in the Forward Capacity Market will be paid for by revenues from that market, and clarifying what those costs are;
  - Clarifying in Section VI.2.D.6 that, notwithstanding the five-year limitation on records that must be transferred to the Board upon the revocation or termination of the appointment of an EEU, the entire measure-tracking database will be transferred.
- On or before **June 20, 2008**, members of the Working Group will provide any comments on the revised Draft Recommendation and the revised distributed utility planning language to VEIC.
- On or before **June 23, 2008**, VEIC will finalize the Draft Recommendation and circulate it to the Working Group.
- The DPS stated that it will be filing a petition with the Board that will be based on the Draft Recommendation.